

July 1, 2021

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

Re: **Fiscal Year 2021 Annual Gas Cost Recovery Reconciliation**  
**Docket No. 5066**

Dear Ms. Massaro:

In accordance with the provisions of National Grid's<sup>1</sup> Gas Cost Recovery ("GCR") Clause in its gas tariff, R.I.P.U.C. NG-GAS No. 101, at Section 2, Schedule A, Sheet 1, Item 1.2, I have enclosed National Grid's annual GCR reconciliation report. The GCR reconciliation contains actual gas cost and revenue data for the 12 months ending March 31, 2021, as set forth in the following six schedules:

- Schedule 1 presents the monthly ending deferred balances and the end-of-period under-recovery of approximately \$5.8 million,<sup>2</sup> as shown on Schedule 1, Line (57).
- Schedule 2 provides a breakdown of actual gas costs.
- Schedule 3 summarizes gas cost revenue.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

<sup>2</sup> The year-end March 31, 2021 reconciliation balance of \$5,789,241 is the same as the balance reflected in the May 2021 Monthly Deferred Report filed on June 18, 2021 in Docket No. 5066.

# Robinson+Cole

Luly E. Massaro, Commission Clerk  
2021 Annual Gas Cost Recovery Reconciliation  
July 1, 2021  
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- Schedule 4 presents the calculation of working capital costs.
- Schedule 5 provides the calculations of inventory finance costs.
- Schedule 6 presents actual customer throughput for each rate class.

This filing also includes a Motion for Protective Treatment of Confidential Information in accordance with Rule 1.3(H) of the Rhode Island Public Utilities Commission's ("PUC") Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). National Grid seeks protection from public disclosure of certain confidential gas cost pricing information, which is provided in Schedule 2 of the filing. This information is confidential information that National Grid does not normally make public. Accordingly, National Grid has provided the PUC with one complete unredacted copy of the confidential documents in a sealed envelope marked "**Contains Privileged and Confidential Materials – Do Not Release,**" and has included redacted copies of these materials for the public filing.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3359.

Sincerely,



Steven J. Boyajian

Enclosure

cc: Docket 5066 Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing  
(GCR) - Service List as of 3/24/2021**

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Marybeth Carroll Samara Jaffe Ryan Scheib John Protano Theodore Poe Michael Pini National Grid 40 Sylvan Road Waltham, MA 02541	<a href="mailto:MaryBeth.Carroll@nationalgrid.com">MaryBeth.Carroll@nationalgrid.com</a> ;	
	<a href="mailto:Samara.jaffe@nationalgrid.com">Samara.jaffe@nationalgrid.com</a> ;	
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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Patricia Lucarelli, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;	
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	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
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**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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2021 Annual Gas Cost Recovery Filing Reconciliation )  
Docket No. 5066 )  
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**MOTION OF THE NARRAGANSETT ELECTRIC  
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE  
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H) (“Rule 1.3(H)”) and R.I. Gen. Laws § 38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid’s request for confidential treatment pursuant to Rule 1.3(H)(2).

**I. BACKGROUND**

On July 1, 2021, National Grid filed with the PUC its 2021 annual Gas Cost Recovery (GCR) reconciliation filing. Schedule 2 of the filing provides a breakdown of actual gas costs, and includes confidential gas cost pricing information relating to certain gas supply and storage fixed costs. National Grid is seeking protective treatment for such confidential gas cost pricing information and has, accordingly, included a redacted and un-redacted version of Schedule 2. National Grid requests that the PUC grant protective treatment to the confidential information contained in the un-redacted version of Schedule 2 of this filing.

## II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect such information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies requires the application of a two-pronged test set forth in *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The exemption applies where disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *See Providence Journal*, 774 A.2d at 47.

The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. *Providence Journal*, 774 A.2d at 47. If the answer to the first question

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid).

is affirmative, then the question becomes whether the information is “of a kind that would customarily not be released to the public by the person from whom it was obtained.” *Id.*

### **III. BASIS FOR CONFIDENTIALITY**

The gas cost pricing information included in Schedule 2 of National Grid’s 2021 annual GCR reconciliation filing is confidential and privileged information of the type that National Grid would not ordinarily make public. The information National Grid seeks to protect consists of actual gas costs relating to certain gas supply and storage fixed costs. National Grid ordinarily would not make such information public, as the information consists of confidential and competitively sensitive gas cost pricing information. Public disclosure of such information could impair National Grid’s ability to obtain advantageous pricing in the future, thereby causing substantial competitive harm. Accordingly, National Grid seeks protection for such confidential information.

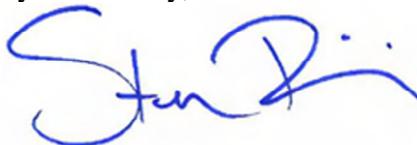
### **IV. CONCLUSION**

For the foregoing reasons, National Grid respectfully requests that the PUC grant its Motion for Protective Treatment.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC  
COMPANY d/b/a NATIONAL GRID**

By its attorney,



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Steven J. Boyajian, Esq. (# 7263)  
Robinson & Cole LLP  
One Financial Plaza, 14<sup>th</sup> Floor  
Providence, RI 02903  
(401) 709-3359  
Dated: July 1, 2021

**Deferred Gas Cost Balances**

(1) # of Days in Month	Description												Apr-Mar	
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual		Actual
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
(2) <b>I. Fixed Cost Deferred</b>														
(3) Beginning Under/(Over) Recovery	(\$8,461,383)	(\$9,710,995)	(\$12,426,527)	(\$9,488,015)	(\$6,100,630)	(\$2,600,025)	\$2,150,791	\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$8,461,383)	
(4) Supply Fixed Costs (net of cap rel)	\$5,567,480	\$2,777,190	\$5,553,300	\$5,391,037	\$5,387,032	\$5,431,471	\$6,365,529	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$78,579,640	
(5) Supply Related System Pressure to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$4,967,984)	
(6) Supply Related LNG O&M	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$876,610	
(7) NGPMP Credits	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	\$629,846	(\$475,000)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$8,039,179)	
(8) Working Capital	\$42,116	\$21,009	\$42,009	\$40,782	\$40,751	\$41,087	\$48,153	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$556,850	
(9) Total Supply Fixed Costs	\$5,203,748	\$2,392,351	\$5,189,461	\$5,025,971	\$5,021,935	\$6,171,557	\$6,007,834	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$4,911,204	\$67,005,935	
(10) Supply Fixed - Revenue	\$6,444,030	\$5,096,139	\$2,239,697	\$1,630,316	\$1,516,713	\$1,420,511	\$1,927,112	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$69,960,298	
(11) Monthly Under/(Over) Recovery	(\$1,240,282)	(\$2,703,788)	\$2,949,764	\$3,395,655	\$3,505,222	\$4,751,047	\$4,080,722	\$1,631,181	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$6,544,706)	(\$2,954,362)	
(12) Prelim. Ending Under/(Over) Recovery	(\$9,701,664)	(\$12,414,782)	(\$9,476,763)	(\$6,092,360)	(\$2,595,408)	\$2,151,022	\$6,231,513	\$7,867,144	\$7,120,235	\$1,071,850	(\$5,081,028)	(\$11,627,655)	(\$11,415,745)	
(13) Month's Average Balance	(\$9,081,523)	(\$11,062,888)	(\$10,951,645)	(\$7,790,187)	(\$4,348,019)	(\$224,501)	\$4,191,152	\$7,051,554	\$7,403,086	\$4,099,972	(\$2,002,413)	(\$8,355,301)		
(14) Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%		
(15) Interest Applied	(\$9,330)	(\$11,745)	(\$11,252)	(\$8,270)	(\$4,616)	(\$231)	\$4,450	\$7,245	\$7,859	\$4,353	(\$1,920)	(\$8,870)	(\$32,328)	
(16) Marketer Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$188,452)	\$0	\$0	\$0	\$0	(\$188,452)	
(17) Fixed Ending Under/(Over) Recovery	(\$9,710,995)	(\$12,426,527)	(\$9,488,015)	(\$6,100,630)	(\$2,600,025)	\$2,150,791	\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$11,636,525)	
(18) <b>II. Variable Cost Deferred</b>														
(19) Beginning Under/(Over) Recovery	\$9,288,955	\$7,486,618	\$4,141,027	\$3,753,168	\$3,975,835	\$4,327,618	\$4,746,721	\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$9,288,955	
(20) Variable Supply Costs	\$6,292,144	\$2,983,048	\$2,126,101	\$1,913,246	\$1,899,688	\$1,848,549	\$3,227,386	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$79,789,407	
(21) Supply Related System Pressure to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(22) Supply Related LNG O & M	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244	
(23) Inventory Financing - LNG	\$23,875	\$23,482	\$23,089	\$23,331	\$23,468	\$23,401	\$23,408	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$278,763	
(24) Inventory Financing - UG	\$52,404	\$56,661	\$58,782	\$62,219	\$65,935	\$72,790	\$76,526	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$739,059	
(25) Working Capital	\$47,598	\$22,566	\$16,083	\$14,473	\$14,371	\$13,984	\$24,414	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$603,582	
(26) Total Supply Variable Costs	\$6,441,208	\$3,110,944	\$2,249,242	\$2,038,456	\$2,028,648	\$1,983,911	\$3,376,922	\$5,883,660	\$12,172,442	\$15,611,223	\$17,439,779	\$9,376,722	\$81,713,056	
(27) Supply Variable - Revenue	\$8,252,159	\$6,462,704	\$2,641,154	\$1,819,890	\$1,681,270	\$1,569,467	\$2,232,332	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$77,053,853	
(28) Monthly Under/(Over) Recovery	(\$1,810,951)	(\$3,351,760)	(\$391,912)	\$218,566	\$347,378	\$414,444	\$1,144,589	\$1,192,655	\$4,041,571	\$2,543,280	\$2,944,220	(\$2,632,879)	\$4,659,203	
(29) Prelim. Ending Under/(Over) Recovery	\$7,478,005	\$4,134,858	\$3,749,115	\$3,971,734	\$4,323,212	\$4,742,062	\$5,891,310	\$7,089,612	\$11,186,829	\$13,739,840	\$16,697,297	\$14,079,018	\$13,948,158	
(30) Month's Average Balance	\$8,383,480	\$5,810,738	\$3,945,071	\$3,862,451	\$4,149,524	\$4,534,840	\$5,319,016	\$6,493,285	\$9,166,043	\$12,468,200	\$15,225,187	\$15,395,457		
(31) Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%		
(32) Interest Applied	\$8,613	\$6,169	\$4,053	\$4,101	\$4,405	\$4,659	\$5,647	\$6,671	\$9,731	\$13,237	\$14,599	\$16,344	\$98,230	
(33) Gas Procurement Incentive/penalty	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974	\$0	\$0	\$0	\$0	\$48,974	
(34) Variable Ending Under/(Over) Recovery	\$7,486,618	\$4,141,027	\$3,753,168	\$3,975,835	\$4,327,618	\$4,746,721	\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$14,095,362	
(35) <b>III. COVID Deferred</b>														
(36) Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$0	
(37) COVID Cost Deferral	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,922	\$539,339	\$868,382	\$963,520	\$3,323,607	
(38) Prelim. Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,922	\$693,340	\$1,562,172	\$2,526,889	\$3,327,295	
(39) Month's Average Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$76,961	\$423,671	\$1,127,981	\$2,045,129	\$2,928,072	
(40) Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%		
(41) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79	\$450	\$1,198	\$1,961	\$3,109	\$6,796	
(42) Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,330,403	
(43) <b>GCR Deferred Summary</b>														
(44) Beginning Under/(Over) Recovery	\$827,573	(\$2,224,377)	(\$8,285,500)	(\$5,734,847)	(\$2,124,796)	\$1,727,593	\$6,897,512	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$827,573	
(45) Gas Costs	\$11,953,963	\$5,854,577	\$7,773,739	\$7,398,622	\$7,381,058	\$7,374,359	\$9,687,254	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$17,260,300	\$154,391,465	
(46) Inventory Finance	\$76,279	\$80,143	\$81,871	\$85,550	\$89,402	\$96,191	\$99,934	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$1,017,822	
(47) Working Capital	\$89,714	\$43,574	\$58,092	\$55,255	\$55,122	\$55,071	\$72,567	\$89,781	\$147,714	\$173,863	\$190,176	\$129,501	\$1,160,432	
(48) NGPMP Credits	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	(\$475,000)	\$629,846	(\$475,000)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$8,039,179)	
(49) Total Costs	\$11,644,957	\$5,503,295	\$7,438,703	\$7,064,247	\$7,050,583	\$9,384,755	\$11,529,194	\$19,422,300	\$21,994,002	\$25,058,930	\$14,287,926	\$148,530,540		
(50) Revenue	\$14,696,189	\$11,558,842	\$4,880,850	\$3,450,206	\$3,197,983	\$2,989,977	\$4,159,444	\$8,735,887	\$15,407,093	\$24,638,584	\$22,667,067	\$143,690,544		
(51) Monthly Under/(Over) Recovery	(\$3,051,233)	(\$6,055,548)	\$2,557,852	\$3,614,221	\$3,852,600	\$5,165,491	\$5,225,311	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$8,379,141)	\$4,839,996	
(52) Prelim. Ending Under/(Over) Recovery	(\$2,223,660)	(\$8,279,925)	(\$5,727,648)	(\$2,120,626)	\$1,727,804	\$6,893,084	\$12,122,824	\$14,922,227	\$19,000,403	\$16,373,862	\$14,143,158	\$5,778,658		
(53) Month's Average Balance	(\$698,043)	(\$5,252,151)	(\$7,006,574)	(\$3,927,736)	(\$198,496)	\$4,310,339	\$9,510,168	\$13,527,574	\$16,992,800	\$17,696,153	\$15,267,904	\$9,968,228		
(54) Interest Rate (BOA Prime minus 200 bps)	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%		
(55) Interest Applied	(\$717)	(\$5,576)	(\$7,199)	(\$4,170)	(\$211)	\$4,428	\$10,096	\$13,995	\$18,040	\$18,787	\$14,640	\$10,583	\$72,698	
(56) Gas Purchase Plan Incentives/Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974	\$0	\$0	\$0	\$0	\$48,974	
(57) <b>Ending Under/(Over) Recovery W/ Interest</b>	(\$2,224,377)	(\$8,285,500)	(\$5,734,847)	(\$2,124,796)	\$1,727,593	\$6,897,512	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$5,789,241	

(3) Dkt 5066, Sch. RMS/MJP-2, pg 1, line (17), col. (m)	(13) [Line (3) + Line (12)] ÷ 2	(24) Sch. 5, line (12)	(37) Sch. 6, Line (38)	(48) Line (7)
(4) Sch. 2, line (44)	(15) [(Line (13) x Line (14)) ÷ 365] x Line (1)	(25) Sch. 4, line (30)	(38) Line (36) + Line (37)	(49) Sum[Lines (45) : (48)]
(5) Dkt 4955; Dkt 5040	(16) Dkt 5066	(26) Sum[Lines (20) : (25)]	(39) [(Line (36) + Line (38)) ÷ 2]	(50) Line (10) + Line (27) + Line (37)
(6) Docket 4770	(17) Line (12) + Line (15) + Line (16)	(27) Sch. 3, line (24)	(41) [(Line (39) x Line (40)) / 365] x Line (1)	(51) Line (49) - Line (50)
(8) Sch. 4, line (15)	(19) Dkt 5066, Sch. RMS/MJP-2, pg 1, line (34), col. (m)	(28) Line (26) - Line (27)	(42) Line (38) + Line (41)	(52) Line (44) + Line (51)
(9) Sum[Lines (4) : (8)]	(20) Sch. 2, line (100)	(29) Line (19) + Line (28)	(44) Line (3) + Line (19) + Line (36)	(53) [(Line (44) + Line (52)) ÷ 2]
(10) Sch. 3, line (10)	(21) Dkt 4955; Dkt 5040	(30) [Line (19) + Line (29)] ÷ 2	(45) Sum[Lines (4);(6), (16), (20);(22)]	(55) Line (15) + Line (32) + Line (41)
(11) Line (9) - Line (10)	(22) Docket 4770	(32) [(Line (30) x Line (31)) ÷ 365] x Line (1)	(46) Line (23) + Line (24)	(56) Line (33)
(12) Line (3) + Line (11)	(23) Sch. 5, line (22)	(34) Line (29) + Line (32) + Line (33)	(47) Line (8) + Line (25)	(57) Line (52) + Line (55) + Line (56)

Supply Estimates Actuals for Filing

	<u>Apr-20</u>	<u>May-20</u>	<u>Jun-20</u>	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	Apr-Mar
	<u>Actual</u>												
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Description</u>													
(1) <b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
(2) Algonquin*	\$0	\$0	\$0	\$0	\$0	\$0	\$648,797	\$0	\$0	\$0	\$0	\$0	\$648,797
(3) Dawn to E Here	\$1,094,343	\$1,110,633	\$1,106,174	\$1,124,707	\$1,126,476	\$1,119,050	\$1,134,257	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,245,385	\$13,642,609
(4) Dawn to WADDY	\$11,711	\$11,711	\$11,711	\$11,711	\$11,711	\$11,711	\$11,711	\$21,074	\$21,200	\$21,429	\$25,277	\$23,604	\$194,560
(5) Dominion SP	\$6,763	\$6,763	\$6,763	\$5,231	\$6,626	\$7,037	\$7,037	\$7,040	\$7,021	\$7,021	\$7,021	\$7,021	\$81,342
(6) Dracut	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$85,024	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$1,013,348
(7) Everett	\$104,580	\$104,580	\$104,580	\$104,580	\$104,580	\$104,580	\$104,580	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$1,246,418
(8) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$3,153,600
(9) Millennium/AIM	\$927,625	\$933,474	\$927,625	\$933,474	\$933,474	\$927,625	\$933,474	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$11,160,741
(10) Niagara	\$6,842	\$6,842	\$6,842	\$6,842	\$6,842	\$6,842	\$6,842	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$81,481
(11) TCO (Pool)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$525,113	\$524,283	\$525,473	\$747,233	\$764,949	\$3,087,051
(12) TCO App	\$265,371	\$263,371	\$263,371	\$263,371	\$260,971	\$260,971	\$260,971	\$0	\$0	\$0	\$0	\$0	\$1,838,397
(13) TCO App/M3/Storage	\$418,695	\$418,695	\$418,695	\$418,695	\$418,695	\$488,425	\$488,426	\$0	\$0	\$0	\$0	\$0	\$3,070,324
(14) TCO M3	\$53,385	\$53,013	\$53,013	\$53,013	\$52,565	\$52,565	\$52,565	\$0	\$0	\$0	\$0	\$0	\$370,118
(15) AGT M3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$1,604,085
(16) TETCO SCT Long Haul	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23,437	\$23,433	\$23,433	\$24,008	\$23,347	\$117,658
(17) TETCO CDS Long Haul	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$1,217,302	\$6,115,565
(18) Tetco M2	\$858,269	\$858,269	\$858,269	\$858,269	\$862,264	\$864,189	\$864,189	\$0	\$0	\$0	\$0	\$0	\$6,023,720
(19) TetcoM2/M3	\$368,340	\$368,338	\$368,341	\$368,340	\$368,341	\$481,492	\$481,492	\$0	\$0	\$0	\$0	\$0	\$2,804,683
(20) Tetco Refund	\$0	(\$2,730,061)	\$0	\$0	\$0	(\$108,759)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,838,819)
(21) Transco Leidy	\$9,197	\$9,400	\$7,884	\$8,043	\$8,043	\$8,842	\$9,001	\$8,842	\$9,001	\$9,001	\$8,525	\$9,001	\$104,779
(22) Transco Refund	\$0	\$0	\$0	(\$18,952)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,952)
(23) Yankee Interconnect	█	█	█	█	█	█	█	█	█	█	█	█	█
(24) TGP Long Haul	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$552,367	\$552,366	\$552,366	\$552,362	\$552,370	\$2,761,831
(25) TGP ConneXion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$264,223	\$264,222	\$264,222	\$264,222	\$264,222	\$1,321,113
(26) Zone 4	\$449,572	\$449,572	\$449,572	\$449,572	\$449,571	\$449,572	\$449,572	\$0	\$0	\$0	\$0	\$0	\$3,147,001
(27) Zone 4 CXN	\$263,953	\$263,953	\$263,953	\$263,953	\$263,953	\$263,953	\$263,953	\$0	\$0	\$0	\$0	\$0	\$1,847,674
(28) AMA Credits	\$0	(\$5,101)	(\$5,101)	(\$5,751)	(\$5,101)	(\$5,101)	(\$5,101)	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$31,333)	(\$215,984)
(29) Less Credits from Mkter Releases	(\$789,886)	(\$864,978)	(\$896,167)	(\$1,016,837)	(\$1,040,083)	(\$1,087,640)	(\$941,145)	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	(\$1,015,815)	(\$11,448,934)
(30) <b>Supply Fixed - Supplier</b>													
(31) Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(32) <b>Total</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(33) <b>STORAGE FIXED COSTS - Facilities</b>													
(34) Columbia FSS	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$143,338
(35) Dominion GSS	\$36,391	\$36,391	\$36,391	\$36,391	\$36,391	\$36,391	\$36,391	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,798
(36) Dominion GSSTE	\$46,764	\$46,764	\$46,764	\$46,764	\$46,764	\$46,764	\$46,764	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,297
(37) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$1,964,880
(38) Tennessee FSMA	\$43,258	\$43,258	\$43,258	\$43,258	\$43,258	\$43,258	\$43,258	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$514,370
(39) Tetco FSS1	\$2,397	\$2,400	\$2,456	\$2,401	\$2,404	\$2,348	\$2,349	\$2,349	\$2,359	\$2,407	\$2,400	\$2,397	\$28,668
(40) Tetco SS1	\$114,352	\$114,404	\$115,317	\$114,417	\$114,775	\$113,943	\$113,960	\$113,960	\$114,112	\$114,898	\$113,957	\$113,908	\$1,372,002
(41) <b>STORAGE FIXED COSTS - Delivery</b>													
(42) Storage Delivery	\$311,804	\$311,741	\$311,741	\$311,741	\$306,709	\$335,609	\$344,381	\$373,733	\$373,148	\$373,148	\$387,581	\$387,581	\$4,128,916
(43) <b>Confidential Pipeline and Peaking Supplies</b>	\$442,496	\$442,502	\$530,593	\$486,548	\$486,547	\$486,547	\$486,548	\$893,824	\$3,577,545	\$3,514,063	\$3,524,577	\$3,419,245	\$18,291,033
(44) <b>TOTAL FIXED COSTS</b>	█	█	█	█	█	█	█	█	█	█	█	█	█

\* Increase in demand rates for the period June 2020 through August 2020, resulting from Algonquin Gas Transmission, LLC rate settlement

(44) Sum[Lines (2) : (43)]





**GCR Revenue**

	<u>Apr-20</u> Actual (a)	<u>May-20</u> Actual (b)	<u>Jun-20</u> Actual (c)	<u>Jul-20</u> Actual (d)	<u>Aug-20</u> Actual (e)	<u>Sep-20</u> Actual (f)	<u>Oct-20</u> Actual (g)	<u>Nov-20</u> Actual (h)	<u>Dec-20</u> Actual (i)	<u>Jan-21</u> Actual (j)	<u>Feb-21</u> Actual (k)	<u>Mar-21</u> Actual (l)	Apr-Mar (m)
<b>(1) I. Fixed Cost Revenue</b>													
(2) (a) Low Load dth	2,707,105	2,108,558	842,394	574,273	530,136	489,988	710,322	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	25,500,423
(3) Fixed Cost Factor	\$2,2336	\$2,2363	\$2,2329	\$2,2354	\$2,2419	\$2,2388	\$2,2339	\$2,4750	\$2,7401	\$2,7417	\$2,7417	\$2,7424	
(4) Low Load Revenue	\$6,046,626	\$4,715,368	\$1,880,951	\$1,283,704	\$1,188,503	\$1,096,967	\$1,586,813	\$3,828,215	\$7,430,771	\$12,015,412	\$13,352,444	\$11,042,053	\$65,467,828
(5) (b) High Load dth	63,510	57,683	45,155	38,763	29,789	28,225	38,614	50,599	69,007	87,323	87,253	82,908	678,829
(6) Fixed Cost Factor	\$1.6768	\$1.6794	\$1.6786	\$1.6789	\$1.6793	\$1.6791	\$1.6785	\$1.8710	\$2.0901	\$2.0895	\$2.0903	\$2.0899	
(7) High Load Revenue	\$106,494	\$96,872	\$75,795	\$65,081	\$50,025	\$47,391	\$64,816	\$94,671	\$144,233	\$182,460	\$182,385	\$173,270	\$1,283,492
(8) Sub-total throughput Dth	2,770,615	2,166,242	887,550	613,036	559,925	518,213	748,936	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	26,179,252
(9) FT-2 Storage Revenue from marketers	\$290,910	\$283,899	\$282,950	\$281,531	\$278,185	\$276,153	\$275,483	\$276,018	\$240,557	\$241,151	\$241,553	\$240,586	\$3,208,977
(10) <b>TOTAL Fixed Revenue</b>	<b>\$6,444,030</b>	<b>\$5,096,139</b>	<b>\$2,239,697</b>	<b>\$1,630,316</b>	<b>\$1,516,713</b>	<b>\$1,420,511</b>	<b>\$1,927,112</b>	<b>\$4,198,905</b>	<b>\$7,815,561</b>	<b>\$12,439,023</b>	<b>\$13,776,383</b>	<b>\$11,455,910</b>	<b>\$69,960,298</b>
<b>(11) II. Variable Cost Revenue</b>													
(12) (a) Firm Sales dth	2,770,615	2,166,242	887,550	613,036	559,925	518,213	748,936	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	26,179,252
(13) Variable Supply Cost Factor	\$2,9668	\$2,9704	\$2,9659	\$2,9690	\$2,9773	\$2,9734	\$2,9672	\$2,9230	\$2,9075	\$2,9091	\$2,9090	\$2,9098	
(14) Variable Supply Revenue	\$8,219,796	\$6,434,515	\$2,632,380	\$1,820,135	\$1,667,072	\$1,540,832	\$2,222,279	\$4,668,958	\$8,085,195	\$13,002,944	\$14,421,500	\$11,957,369	\$76,672,975
(15) (b) TSS Sales dth	16,361	16,173	1,115	202	1,248	745	1,691	8,126	15,186	23,963	29,433	28,253	142,497
(16) TSS Surcharge Factor	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
(17) TSS Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) (c) Default Sales dth	5,844	5,097	1,510	(172)	1,510	1,890	1,674	3,291	7,269	11,301	9,700	7,082	55,996
(19) Variable Supply Cost Factor	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.20	\$5.46	\$7.45	\$7.38	
(20) Variable Supply Revenue	\$30,394	\$26,509	\$7,855	(\$894)	\$7,855	\$9,827	\$8,709	\$17,114	\$40,294	\$61,654	\$72,259	\$52,232	\$333,809
(21) (d) Peaking Gas Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility	\$1,969	\$1,679	\$919	\$648	\$6,343	\$18,807	\$1,345	\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$47,069
(23) (e) FT-1 Storage and Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) <b>TOTAL Variable Revenue</b>	<b>\$8,252,159</b>	<b>\$6,462,704</b>	<b>\$2,641,154</b>	<b>\$1,819,890</b>	<b>\$1,681,270</b>	<b>\$1,569,467</b>	<b>\$2,232,332</b>	<b>\$4,690,905</b>	<b>\$8,130,870</b>	<b>\$13,067,943</b>	<b>\$14,495,558</b>	<b>\$12,009,601</b>	<b>\$77,053,853</b>
<b>(25) III. Reduction to GCR</b>													
(26) (a) Low Load dth	2,707,105	2,108,558	842,394	574,273	530,136	489,988	710,322	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399	25,500,423
(27) Low Load COVID Factor (\$/dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.0970)	(\$0.1950)	(\$0.1951)	(\$0.1951)	(\$0.1952)	
(28) Low Load Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$150,078)	(\$528,774)	(\$855,018)	(\$950,161)	(\$785,754)	(\$3,269,785)
(29) (b) High Load dth	63,510	57,683	45,155	38,763	29,789	28,225	38,614	50,599	69,007	87,323	87,253	82,908	678,829
(30) High Load COVID Factor (\$/dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	(\$0.0760)	(\$0.1531)	(\$0.1530)	(\$0.1531)	(\$0.1531)	
(31) High Load Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)	(\$53,822)
(32) Total Reduction to GCR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$153,922)	(\$539,339)	(\$868,382)	(\$963,520)	(\$798,445)	(\$3,323,607)
(33) <b>Total Gas Cost Revenue (w/o FT-2)</b>	<b>\$14,696,189</b>	<b>\$11,558,842</b>	<b>\$4,880,850</b>	<b>\$3,450,206</b>	<b>\$3,197,983</b>	<b>\$2,989,977</b>	<b>\$4,159,444</b>	<b>\$8,735,887</b>	<b>\$15,407,093</b>	<b>\$24,638,584</b>	<b>\$27,308,421</b>	<b>\$22,667,067</b>	<b>\$143,690,544</b>

(2) Sch. 6, Sum[lines (24) : (28), (30)]	(15) Sch. 6, line (20)	(27) Line (28) ÷ Line (26)
(3) Line (4) ÷ Line (2)	(16) Company's website	(29) Sch. 6, Sum[lines (22), (23), (29), (31)]
(5) Sch. 6, Sum[lines (22), (23), (29), (31)]	(17) Line (15) x Line (16)	(30) Line (31) ÷ Line (29)
(6) Line (7) ÷ Line (5)	(18) Sch. 6, line (61)	(32) Line (28) + Line (31)
(8) Line (2) + Line (5)	(19) Line (20) ÷ Line (18)	(33) Line (10) + Line (24) + Line (32)
(10) Line (4) + Line (7) + Line (9)	(22) Company Data	
(12) Line (8)	(24) Sum[Lines (14), (17), (20):(23)]	
(13) Line (14) ÷ Line (12)	(26) Sch. 6, Sum[lines (24) : (28), (30)]	

**WORKING CAPITAL**

	<u>Apr-20</u> <u>Actual</u> (a)	<u>May-20</u> <u>Actual</u> (b)	<u>Jun-20</u> <u>Actual</u> (c)	<u>Jul-20</u> <u>Actual</u> (d)	<u>Aug-20</u> <u>Actual</u> (e)	<u>Sep-20</u> <u>Actual</u> (f)	<u>Oct-20</u> <u>Actual</u> (g)	<u>Nov-20</u> <u>Actual</u> (h)	<u>Dec-20</u> <u>Actual</u> (i)	<u>Jan-21</u> <u>Actual</u> (j)	<u>Feb-21</u> <u>Actual</u> (k)	<u>Mar-21</u> <u>Actual</u> (l)	<u>Apr-Mar</u>  (m)
<u>Description</u>													
(1) <b>Supply Fixed Costs</b>	\$5,567,480	\$2,777,190	\$5,553,300	\$5,391,037	\$5,387,032	\$5,431,471	\$6,365,529	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$78,579,640
(2) Less: System Pressure to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$4,967,984)
(3) Plus: Supply Related LNG O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$4,967,984)
(5) Allowable Working Capital Costs	\$5,567,480	\$2,777,190	\$5,553,300	\$5,391,037	\$5,387,032	\$5,431,471	\$6,365,529	\$6,151,984	\$7,561,097	\$7,594,912	\$7,927,617	\$7,903,005	\$73,611,656
(6) Number of Days Lag	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92
(7) Working Capital Requirement	\$502,141	\$250,480	\$500,862	\$486,227	\$485,866	\$489,874	\$574,118	\$554,858	\$681,949	\$684,999	\$715,006	\$712,786	
(8) Cost of Capital	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%
(9) Return on Working Capital Requirement	\$35,803	\$17,859	\$35,711	\$34,668	\$34,642	\$34,928	\$40,935	\$39,561	\$48,623	\$48,840	\$50,980	\$50,822	
(10) Weighted Cost of Debt	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%
(11) Interest Expense	\$12,051	\$6,012	\$12,021	\$11,669	\$11,661	\$11,757	\$13,779	\$13,317	\$16,367	\$16,440	\$17,160	\$17,107	
(12) Taxable Income	\$23,751	\$11,848	\$23,691	\$22,999	\$22,981	\$23,171	\$27,156	\$26,245	\$32,256	\$32,400	\$33,820	\$33,715	
(13) 1 - Combined Tax Rate	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79
(14) Return and Tax Requirement	\$30,065	\$14,997	\$29,988	\$29,112	\$29,090	\$29,330	\$34,374	\$33,221	\$40,831	\$41,013	\$42,810	\$42,677	
(15) <b>Supply Fixed Working Capital Requirement</b>	\$42,116	\$21,009	\$42,009	\$40,782	\$40,751	\$41,087	\$48,153	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$556,850
(16) <b>Supply Variable Costs</b>	\$6,292,144	\$2,983,048	\$2,126,101	\$1,913,246	\$1,899,688	\$1,848,549	\$3,227,386	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$79,789,407
(17) Less: Bal Related Syst Pressure Commodity to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	\$6,292,144	\$2,983,048	\$2,126,101	\$1,913,246	\$1,899,688	\$1,848,549	\$3,227,386	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$79,789,407
(21) Number of Days Lag	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92	32 92
(22) Working Capital Requirement	\$567,500	\$269,046	\$191,757	\$172,559	\$171,336	\$166,724	\$291,084	\$515,579	\$1,079,205	\$1,387,922	\$1,552,414	\$831,223	
(23) Cost of Capital	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%	7 13%
(24) Return on Working Capital Requirement	\$40,463	\$19,183	\$13,672	\$12,303	\$12,216	\$11,887	\$20,754	\$36,761	\$76,947	\$98,959	\$110,687	\$59,266	
(25) Weighted Cost of Debt	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%	2 40%
(26) Interest Expense	\$13,620	\$6,457	\$4,602	\$4,141	\$4,112	\$4,001	\$6,986	\$12,374	\$25,901	\$33,310	\$37,258	\$19,949	
(27) Taxable Income	\$26,843	\$12,726	\$9,070	\$8,162	\$8,104	\$7,886	\$13,768	\$24,387	\$51,046	\$65,649	\$73,429	\$39,317	
(28) 1 - Combined Tax Rate <sup>2</sup>	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79	0 79
(29) Return and Tax Requirement	\$33,978	\$16,109	\$11,481	\$10,332	\$10,258	\$9,982	\$17,428	\$30,870	\$64,616	\$83,100	\$92,948	\$49,768	
(30) <b>Supply Variable Working Capital Requirement</b>	\$47,598	\$22,566	\$16,083	\$14,473	\$14,371	\$13,984	\$24,414	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$603,582

(1) Sch 1, line (4)	(7) [Line (5) x Line (6)] ÷ 365	(13) Docket 4770	(19) Line (17) + Line (18)	(25) Docket 4770
(2) Sch 1, line (5)	(8) Docket 4770	(14) Line (12) ÷ Line (13)	(20) Line (16) + Line (19)	(26) Line (22) x Line (25)
(3) Docket 4770	(9) Line (7) x Line (8)	(15) Line (11) + Line (14)	(21) Docket 4770	(27) Line (24) - Line (26)
(4) Line (2) + Line (3)	(10) Docket 4770	(16) Sch 1, line (20)	(22) [Line (20) x Line (21)] ÷ 365	(28) Docket 4770
(5) Line (1) + Line (4)	(11) Line (7) x Line (10)	(17) Sch 1, line (21)	(23) Docket 4770	(29) Line (27) + Line (28)
(6) Docket 4770	(12) Line (9) - Line (11)	(18) Docket 4770	(24) Line (22) x Line (23)	(30) Line (26) + Line (29)



Actual Dth Usage for Filing

	<u>Apr-20</u> Actual (a)	<u>May-20</u> Actual (b)	<u>Jun-20</u> Actual (c)	<u>Jul-20</u> Actual (d)	<u>Aug-20</u> Actual (e)	<u>Sep-20</u> Actual (f)	<u>Oct-20</u> Actual (g)	<u>Nov-20</u> Actual (h)	<u>Dec-20</u> Actual (i)	<u>Jan-21</u> Actual (j)	<u>Feb-21</u> Actual (k)	<u>Mar-21</u> Actual (l)	<u>Apr-Mar</u> (m)
<b>THROUGHPUT (Dth)</b>													
<u>Rate Class</u>													
(1) <b>SALES</b>													
(2) Residential Non-Heating	35,701	31,884	19,358	15,026	13,867	12,733	15,448	24,249	32,651	49,873	49,981	44,626	345,397
(3) Residential Non-Heating Low Income	2,089	1,766	978	713	640	618	731	1,291	1,767	2,896	3,012	2,688	19,188
(4) Residential Heating	1,925,877	1,524,285	602,351	402,672	364,713	341,335	484,559	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	17,915,355
(5) Residential Heating Low Income	188,477	150,327	61,353	42,038	38,718	37,323	48,940	108,880	169,529	277,546	291,378	246,319	1,660,826
(6) Small C&I	221,149	153,668	56,287	34,464	36,320	35,449	49,808	119,855	233,932	413,973	473,489	391,685	2,220,079
(7) Medium C&I	296,219	218,546	110,408	85,100	81,927	69,814	101,349	192,957	322,356	487,636	549,707	457,550	2,973,569
(8) Large LLF	55,257	42,207	8,942	9,299	6,951	5,346	9,342	27,728	51,650	95,325	120,309	101,152	533,506
(9) Large HLF	20,259	16,298	15,457	13,291	11,305	9,958	15,011	17,253	21,173	28,963	27,754	29,044	225,764
(10) Extra Large LLF	5,026	4,780	1,938	498	312	58	14,725	6,492	7,442	5,228	6,309	6,129	58,938
(11) Extra Large HLF	4,200	6,309	9,362	9,733	3,925	4,834	7,331	7,665	13,195	5,185	6,116	6,277	84,133
(12) Total Sales	2,754,254	2,150,069	886,434	612,834	558,677	517,468	747,245	1,589,210	2,765,666	4,445,813	4,928,030	4,081,054	26,036,755
(13) <b>TSS</b>													
(14) Small	1,540	1,150	2	27	70	(36)	(81)	165	665	910	1,265	1,173	6,851
(15) Medium	9,614	12,156	1,113	58	1,102	479	1,223	3,661	8,371	13,151	15,628	14,682	81,238
(16) Large LLF	3,946	1,440	0	117	25	220	455	4,159	5,930	9,495	12,150	12,124	50,061
(17) Large HLF	1,261	1,427	0	0	52	83	94	141	221	406	389	274	4,347
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) Total TSS	16,361	16,173	1,115	202	1,248	745	1,691	8,126	15,186	23,963	29,433	28,253	142,497
(21) <b>Sales &amp; TSS THROUGHPUT</b>													
(22) Residential Non-Heating	35,701	31,884	19,358	15,026	13,867	12,733	15,448	24,249	32,651	49,873	49,981	44,626	345,397
(23) Residential Non-Heating Low Income	2,089	1,766	978	713	640	618	731	1,291	1,767	2,896	3,012	2,688	19,188
(24) Residential Heating	1,925,877	1,524,285	602,351	402,672	364,713	341,335	484,559	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	17,915,355
(25) Residential Heating Low Income	188,477	150,327	61,353	42,038	38,718	37,323	48,940	108,880	169,529	277,546	291,378	246,319	1,660,826
(26) Small C&I	222,689	154,817	56,289	34,491	36,390	35,414	49,727	120,020	234,597	414,883	474,755	392,858	2,226,930
(27) Medium C&I	305,833	230,702	111,521	85,158	83,028	70,293	102,573	196,618	330,727	500,788	565,335	472,232	3,054,808
(28) Large LLF	59,203	43,647	8,942	9,416	6,976	5,566	9,797	31,887	57,580	104,820	132,459	113,276	583,567
(29) Large HLF	21,519	17,725	15,457	13,291	11,357	10,040	15,104	17,394	21,393	29,369	28,143	29,318	230,111
(30) Extra Large LLF	5,026	4,780	1,938	498	312	58	14,725	6,492	7,442	5,228	6,309	6,129	58,938
(31) Extra Large HLF	4,200	6,309	9,362	9,733	3,925	4,834	7,331	7,665	13,195	5,185	6,116	6,277	84,133
(32) Total Sales & TSS Throughput	2,770,615	2,166,242	887,550	613,036	559,925	518,213	748,936	1,597,337	2,780,853	4,469,776	4,957,463	4,109,307	26,179,252
(33) <b>FT-1 TRANSPORTATION</b>													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	39,875	38,431	4,978	8,581	17,647	18,901	26,982	49,147	65,463	105,383	95,744	71,951	543,083
(36) FT-1 Large LLF	72,569	60,840	(1,617)	(7,842)	13,100	16,332	27,229	74,224	110,752	185,815	163,349	118,607	833,357
(37) FT-1 Large HLF	32,983	24,926	16,851	26,425	22,596	17,068	20,155	24,902	30,545	43,265	41,213	33,703	334,631
(38) FT-1 Extra Large LLF	100,362	77,008	(7,572)	(8,602)	18,150	24,280	32,928	111,031	148,418	226,942	215,127	147,432	1,085,504
(39) FT-1 Extra Large HLF	487,905	414,021	367,817	361,290	405,650	440,020	376,766	388,807	523,490	583,228	562,929	449,948	5,361,871
(40) Default	5,844	5,097	1,510	(172)	1,510	1,890	1,674	3,291	7,269	11,301	9,700	7,082	55,996
(41) Total FT-1 Transportation	739,538	620,323	381,967	379,679	478,653	518,491	485,735	651,402	885,936	1,155,933	1,088,061	828,723	8,214,441
(42) <b>FT-2 TRANSPORTATION</b>													
(43) FT-2 Small	19,347	14,451	5,709	4,010	3,741	3,330	5,031	10,968	19,809	32,316	37,376	30,090	186,178
(44) FT-2 Medium	190,183	144,794	64,652	46,873	45,397	38,138	63,483	126,800	197,417	285,214	314,456	279,625	1,797,031
(45) FT-2 Large LLF	156,577	115,345	36,944	18,352	15,031	16,147	31,730	91,406	148,342	235,254	280,675	241,752	1,387,555
(46) FT-2 Large HLF	57,204	48,678	41,195	38,975	35,105	33,574	39,789	45,481	64,000	81,868	77,564	75,619	639,051
(47) FT-2 Extra Large LLF	6,806	3,406	1,492	503	250	506	796	2,608	6,390	11,552	11,320	10,141	55,770
(48) FT-2 Extra Large HLF	34,018	25,434	33,930	33,899	26,441	35,884	37,081	41,216	43,499	44,550	44,114	5,247	405,313
(49) Total FT-2 Transportation	464,135	352,108	183,922	142,611	125,964	127,580	177,910	318,480	479,456	690,754	765,505	642,474	4,470,898
(50) <b>Total THROUGHPUT</b>													
(51) Residential Non-Heating	35,701	31,884	19,358	15,026	13,867	12,733	15,448	24,249	32,651	49,873	49,981	44,626	345,397
(52) Residential Non-Heating Low Income	2,089	1,766	978	713	640	618	731	1,291	1,767	2,896	3,012	2,688	19,188
(53) Residential Heating	1,925,877	1,524,285	602,351	402,672	364,713	341,335	484,559	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	17,915,355
(54) Residential Heating Low Income	188,477	150,327	61,353	42,038	38,718	37,323	48,940	108,880	169,529	277,546	291,378	246,319	1,660,826
(55) Small C&I	242,036	169,268	61,998	38,501	40,131	38,744	54,758	130,988	254,406	447,199	512,131	422,948	2,413,108
(56) Medium C&I	535,891	413,927	181,151	140,611	146,072	127,332	193,038	372,566	593,607	891,384	975,535	823,807	5,394,922
(57) Large LLF	288,349	219,831	44,269	19,926	35,106	38,045	68,757	197,517	316,673	525,889	576,482	473,636	2,804,479
(58) Large HLF	111,706	91,329	73,503	78,691	69,057	60,682	75,049	87,776	115,938	154,502	146,920	138,639	1,203,793
(59) Extra Large LLF	112,194	85,194	(4,141)	(7,601)	18,712	24,844	48,449	120,132	162,251	243,722	232,756	163,702	1,200,212
(60) Extra Large HLF	526,123	445,764	411,110	404,921	436,016	480,738	421,179	437,688	580,184	632,963	613,159	461,472	5,851,316
(61) Default	5,844	5,097	1,510	(172)	1,510	1,890	1,674	3,291	7,269	11,301	9,700	7,082	55,996
(62) Total Throughput	3,974,288	3,138,673	1,453,439	1,135,327	1,164,541	1,164,284	1,412,581	2,567,219	4,146,245	6,316,463	6,811,028	5,580,505	38,864,592